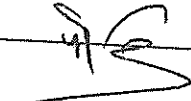


MONTHLY PROGRESS REPORT

As on 30.09.2018

Project / Capacity / Location	2 x 660 MW, Shree Singaji Thermal Power Project Phase- II, Near Village Dongalia, Distt. Khandwa (M.P)			
Administrative Approval	Granted by GoMP vide Energy Deptt'sltr. no. 192/01/2011/13, dtd. 07 th Jan. 2011.			
PPA / power allocation details	Signed with MP Tradco (now MPPMCL) on 4 th January 2011 and Amendment signed with MP Power Management Co. Ltd. on 28 th Sept. 2012.			
Mega Status	Ministry of Power, GoI has granted Mega Power Project Status to this project vide their letter dtd. 05 th July 2012.			
Land Acquisition Status	Land has already been acquired for Power House, Ash Bund & Colony etc. alongwith phase-I.			
Water Allocation	Available from Indira Sagar Reservoir on river Narmada.			
NOC for Chimney installation	Received from AAI, Mumbai vide ltr. no. 07, dtd. 16 th Jan. 2014 (valid up to 15 th Jan. 2021).			
Coal linkage details	Coal India Limited, Kolkata vide its letter dtd. 21st March 2018 has consented to issuance of LoA for 4.879 Million Tonne/Annum of coal from NCL, SECL & WCL.			
Environmental clearance	Granted by MoEF& CC, GoI New Delhi vide their letter dtd. 27 th Aug. 2014.			
Consent to Establish	Granted by MPPCB on 06 th April 2015.			
Power evacuation system	Being implemented by MPPTCL and work under execution since Jan. 2017			
Consent to Operate Unit#3	Granted by MPPCB on 14 th April 2018.			
Total estimated project cost / Financial tie-up	<ul style="list-style-type: none"> • Revised Project Cost – Rs. 7738 Crore (approved by BoD of MPPGCL and approval of GoMP awaited). • Proposed Equity from GoMP – Rs. 1547.60 Crore (20% of Project cost) • Proposed Loan – Rs. 6190.40 Crore (80% of Project cost) • Fund (loan) presently tied up with PFC – Rs. 4862 Crore 			
Status of Financial closure	GoMP accorded approval for providing Rs.1300 Crore as equity for this project. PFC has sanctioned loan of Rs.4862 Crore in Sep'11. Drawl of Loan commenced w.e.f. March 2015.			
Expenditure details (Provisional)	(Amount in Rs. Crore)			
	Particulars	Equity	Loan	Total
	Cumulative up to March'14	1.17	0.00	1.17
	Expenditure during FY 2014-15	375.64	89.25	464.88
	Expenditure during FY 2015-16	25.92	538.83	564.75
	Expenditure during FY 2016-17	130.54	1468.24	1598.78
	Expenditure during FY 2017-18	405.93	1657.43	2063.37
	Expenditure during Month Sept.'18	0.00	99.41	99.41
	Expenditure during FY 2018-19 (Up to Sept.'18)	91.72	509.14	600.85
	TOTAL(Cumulative)	1030.92	4262.88	5293.8
Project Consultant	M/s TRACTEBEL, Gurgaon appointed our Project Consultant vide order dtd. 03.08.2011.			
Order for Main Plant and BoP packages (on EPC Basis)	5 LoAs issued to M/s L&T in Sept. 2014 followed by signing of Contract Agreements in Nov/Dec 2014.			


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Third Party Inspection Package	Order placed on M/s Lloyd Register Asia (LRA), Vadodara in Feb. 2016. So far approx. 411 Inspections of various equipments/ components carried by M/s LRA at the manufacturing works as per terms of the contract.
Scheduled CoD / Delay, if any	Unit # 3- July 2018 (now expected in Oct. 2018) & Unit # 4- Nov. 2018 (now expected in Dec. 2018)
Physical Progress:-	<p>I. Date of commencement of work by EPC Contractor- 31st Dec. 2014</p> <p>II. Overall Physical progress of the project 96.19% achieved till Sept. 2018.</p> <p>III. Unit#3 has been test synchronized first time on 27th April 2018. The initial operation of the unit carried out successfully from 8th August 2018 to 17th August 2018. During the Initial Operation unit was successfully run at full load and also achieved 105% (695 MW) of full capacity. Unit is operating under Trial Operation since 17th Sep. 2018. The Commercial operation of Unit # 3 is expected to be achieved in Oct. 2018.</p> <p>IV. Unit # 4- Major works are in completion stage. Boiler Light up expected in Oct. 2018.</p>

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PK DUREP
ACE(PRG)