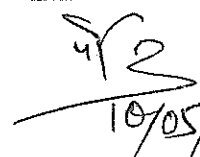


MONTHLY PROGRESS REPORT

As on 30.04.2018

Project / Capacity / Location	2 x 660 MW, Shree Singaji Thermal Power Project Phase- II, Near Village Dongalia, Distt. Khandwa (M.P)			
Administrative Approval	Granted by GoMP vide Energy Deptt'sltr. no. 192/01/2011/13, dtd. 07 th Jan. 2011.			
PPA / power allocation details	Signed with MP Tradco (now MPPMCL) on 4 th January 2011 and Amendment signed with MP Power Management Co. Ltd. on 28 th Sept. 2012.			
Mega Status	Ministry of Power, GoI has granted Mega Power Project Status to this project vide their letter dtd. 05 th July 2012.			
Land Acquisition Status	Land has already been acquired for Power House, Ash Bund & Colony etc. alongwith phase-I.			
Water Allocation	Available from Indira Sagar Reservoir on river Narmada.			
NOC for Chimney installation	Received from AAI, Mumbai vide ltr. no. 07, dtd. 16 th Jan. 2014 (valid up to 15 th Jan. 2021).			
Coal linkage details	Coal India Limited, Kolkata vide its letter dtd. 21st March 2018 has issued LoA for 4.879 MT/Annum of coal from NCL, SECL & WCL. MPPGCL has initiated action for signing of FSA.			
Environmental clearance	Granted by MoEF& CC, GoI New Delhi vide their letter dtd. 27 th Aug. 2014.			
Consent to Establish	Granted by MPPCB on 06 th April 2015.			
Power evacuation system	Being implemented by MPPTCL and work under execution since Jan. 2017			
Consent to Operate Unit#3	Granted by MPPCB on 14 th April 2018.			
Total estimated project cost / Financial tie-up	<ul style="list-style-type: none"> • Revised Project Cost – Rs. 7738 Crore (approved by BoD of MPPGCL and approval of GoMP awaited). • Proposed Equity – Rs. 1547.60 Crore (20% of Project cost) from GoMP • Proposed Loan – Rs. 6190.40 Crore (80% of Project cost) • Fund (loan) presently tied up with PFC – Rs. 4862 Crore 			
Status of Financial closure	GoMP accorded approval for providing Rs.1300 Crore as equity for this project. PFC has sanctioned loan of Rs.4862 Crore in Sep'11. Drawl of Loan commenced w.e.f. March 2015.			
Expenditure details (Provisional)	(Amount in Rs. Crore)			
	Particulars	Equity	Loan	Total
	Cumulative up to March'14	1.17	0.00	1.17
	Expenditure during FY 2014-15	375.64	89.25	464.88
	Expenditure during FY 2015-16	25.92	538.83	564.75
	Expenditure during FY 2016-17	130.54	1468.24	1598.78
	Expenditure during FY 2017-18	405.93	1657.43	2063.37
	Expenditure during Month April'18	11.00	102.25	113.25
	Expenditure during FY 2018-19 (Up to April'18)	11.00	102.25	113.25
	TOTAL(Cumulative)	950.20	3856.00	4806.20
Project Consultant	M/s TRACTEBEL, Gurgaon appointed our Project Consultant vide order dtd. 03.08.2011.			
Order for Main Plant and BoP packages (on EPC Basis)	5 LoAs issued to M/s L&T in Sept. 2014 followed by signing of Contract Agreements in Nov/Dec 2014.			
Third Party Inspection Package	Order placed on M/s Lloyd Register Asia (LRA), Vadodara in Feb. 2016. So far approx. 396 Inspections of various equipments/ components carried by M/s LRA at the manufacturing works as per terms of the contract.			


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Scheduled CoD / Delay, if any	Unit # 3- July 2018 & Unit # 4- Nov. 2018																																													
Physical Progress:-	<p>I. Date of commencement of work by EPC Contractor- 31st Dec. 2014</p> <p>II. Design & Engineering Works – 99% completed.</p> <p>III. Main Power House Building - Structural erection and Cladding work is in advance stage of completion.</p> <p>IV. Supply and Erection of Boiler & ESP Structural and Turbine components of Unit # 3 & 4 are in progress and details are as under:-</p> <p style="text-align: center;">Quantity Achieved/ Total Scope (in MT)</p>																																													
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<p>V. Unit#3 has been test synchronized in a record time of 39 months & 28 days from effective date of contract; followed by testing of coal mills and coal burners; on 27th April 2018.</p>																																														
<p>VI. Coal Handling Plant: - Commissioning and trial run is in progress.</p>																																														
<p>VII. Ash Handling Plant:- RCC/Structural/Equipment erection works in Ash Silo, Transport Air Compressor and Vacuum Pump House, Ash Water Pump House and Ash Slurry Pump House and Pipe Rack are in progress. Ash dyke stripping, embankment and bed/side lining is in progress. Equipment erection and commissioning is in progress.</p>																																														
<p>VIII. CW System:- Laying of CW pipeline is in progress, laid so far - 3,371/3,717 RM, Unit # 3 CW system charged.</p>																																														
<p>IX. Overall Physical progress of the project 93.42% achieved as against planned progress of 97.76% till April 2018.</p>																																														

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 SRE
 10/5/2018
 PK DUBEY
 ACE (PRG)